

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	142,455	--	--	65,540	-77,753	-1,874	1,227	124,789	2,352	0	20,913
Natural Gas Plant Liquids and Liquefied Refinery Gases	77,796	-70	3,060	2,267	-68,906	--	375	4,000	1,146	8,626	3,997
Pentanes Plus	12,320	-70	--	--	-9,523	--	14	1,166	765	782	324
Liquefied Petroleum Gases	65,476	--	3,060	2,267	-59,383	--	361	2,834	381	7,844	3,673
Ethane/Ethylene	20,376	--	--	--	-19,559	--	53	--	--	764	485
Propane/Propylene	28,748	--	1,917	2,129	-25,133	--	-104	--	19	7,746	1,415
Normal Butane/Butylene	11,221	--	995	4	-9,200	--	509	1,280	363	868	1,535
Isobutane/Isobutylene	5,131	--	148	134	-5,491	--	-97	1,554	--	-1,535	238
Other Liquids	--	2,960	--	665	2,912	-4,595	-462	1,046	367	991	8,827
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,960	--	138	2,517	2,441	-13	8,017	52	0	338
Hydrogen	--	--	--	--	--	1,403	--	1,403	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,960	--	84	2,517	1,092	-13	6,614	52	0	338
Fuel Ethanol	--	2,960	--	--	2,274	1,044	-12	6,288	2	0	326
Renewable Fuels Except Fuel Ethanol	--	--	--	84	242	48	-1	326	50	0	12
Other Hydrocarbons	--	--	--	54	--	-54	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	-508	-791	308	991	3,006
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	527	395	-7,036	59	-6,180	7	0	5,483
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	395	-7,036	59	-6,180	7	0	5,483
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	132,944	380	-9	5,944	-469	--	538	139,190	8,622
Finished Motor Gasoline	--	--	66,123	--	-3,068	5,993	-314	--	9	69,352	1,978
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	66,123	--	-3,068	5,993	-314	--	9	69,352	1,978
Finished Aviation Gasoline	--	--	33	7	--	--	3	--	--	37	9
Kerosene-Type Jet Fuel	--	--	7,364	3	4,076	--	52	--	0	11,391	647
Kerosene	--	--	1	--	--	--	0	--	--	1	2
Distillate Fuel Oil	--	--	40,177	26	-1,017	-48	-621	--	35	39,724	3,695
15 ppm sulfur and under	--	--	39,982	26	-1,017	-48	-576	--	0	39,519	3,467
Greater than 15 ppm to 500 ppm sulfur	--	--	199	--	--	--	-41	--	35	205	146
Greater than 500 ppm sulfur	--	--	-4	--	--	--	-4	--	--	0	82
Residual Fuel Oil ⁷	--	--	1,939	--	--	--	-25	--	389	1,575	213
Less than 0.31 percent sulfur	--	--	992	--	--	--	-1	--	NA	NA	6
0.31 to 1.00 percent sulfur	--	--	147	--	--	--	10	--	NA	NA	17
Greater than 1.00 percent sulfur	--	--	800	--	--	--	-34	--	NA	NA	190
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	73	-73	--
Waxes	--	--	--	--	--	--	--	--	2	-2	--
Petroleum Coke	--	--	5,249	--	--	--	26	--	2	5,221	119
Marketable	--	--	3,600	--	--	--	26	--	2	3,572	119
Catalyst	--	--	1,649	--	--	--	--	--	--	1,649	--
Asphalt and Road Oil	--	--	6,679	337	--	--	411	--	28	6,577	1,942
Still Gas	--	--	4,726	--	--	--	--	--	--	4,726	--
Miscellaneous Products	--	--	653	7	--	--	-1	--	0	661	17
Total	220,251	2,890	136,004	68,852	-143,756	-525	671	129,835	4,403	148,807	42,359

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 330 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.